



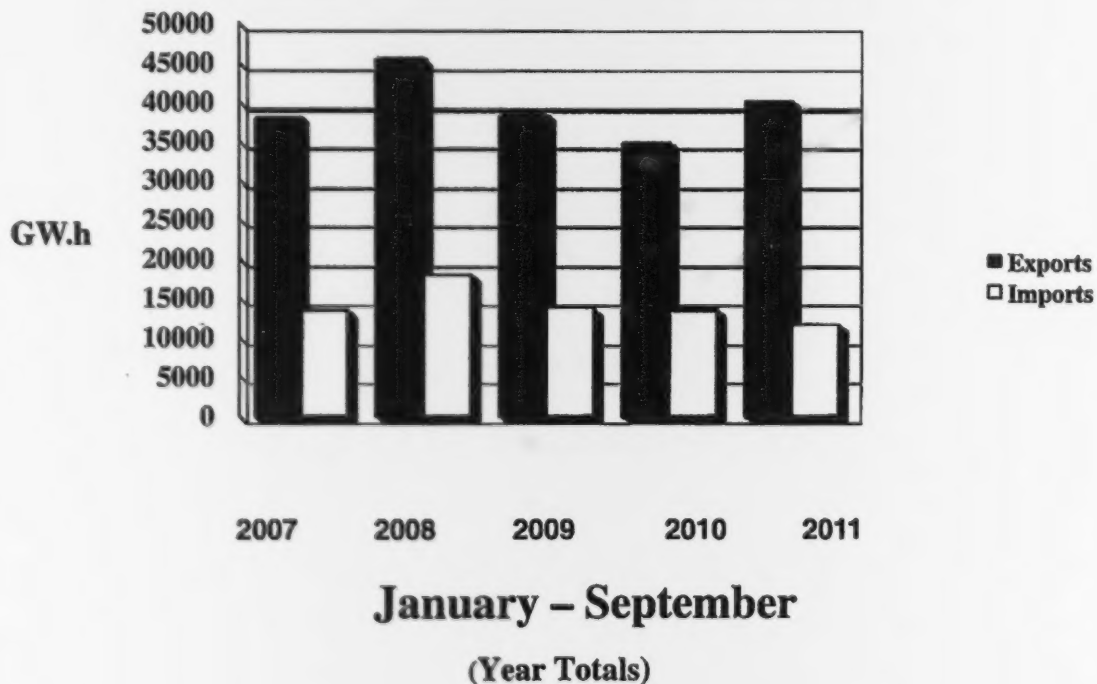
Electricity Exports and Imports

Monthly Statistics for

September 2011

Exports: 3946 GW.h

Imports: 940 GW.h





National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
SEPTEMBER 2011

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Exports of Electric Energy						
Firm	1 084 583	10 621 270	52 052 760	522 437 830	41.76	44.41
Interruptible	2 861 496	29 506 476	96 825 719	1 096 072 850	32.85	36.90
Non-Revenue	54 797	218 723	0	0	0.00	0.00
Service	0	0	820 447	9 840 476	0.00	154.80
Total Exports	4 000 876	40 346 469	149 698 926	1 628 351 156	35.02	39.06
Total Sales - Firm and Interruptible	3 946 079	40 127 746	148 878 480	1 618 510 680	35.30	39.08
Imports of Electric Energy						
Non-Revenue	41 328	41 328	0	0	0.00	0.00
Purchase	939 950	11 590 483	27 809 166	290 053 261	29.56	27.40
Service	0	0	11 375	355 785	0.00	0.00
Total Imports	981 278	11 631 811	27 820 541	290 409 046	28.32	27.21
Excess of Exports Over Imports	3 019 598	28 714 657	121 878 386	1 337 942 110		
Number of Export Licences:	6					
Number of Export Permits/Orders:	155					
	161					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Alberta								
CPE, M. Inc.	Permit 186	I	3 250	8 840	81 160	233 187	24.97	26.54
	Permit 187	F	0	625	0	28 828	0.00	46.12
Enmax Marketing	Permit 278	I	250	250	6 643	6 643	26.57	26.27
Morgan Stanley	Permit 180	I	0	5 486	0	187 503	0.00	33.64
Northpoint	Permit 282	I	147	8 474	5 311	151 047	36.13	21.92
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	575	9 773	10 911	238 190	18.98	37.13
TransCan Energy	Permit 271	I	0	1 950	0	62 083	0.00	27.38
Subtotal Firm and Interruptible Exports: Alberta			4 222	35 446	104 026	908 628	24.64	33.42
British Columbia								
BC Hydro	Permit 298	F	842	1 591	0	53 654	0.00	39.37
	Permit 337	I	0	9	0	263	0.00	30.04
		N	42 048	127 010	0	0	0.00	0.00
	Treaty	N	12 749	91 713	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Powerex Corp.	Permit 336	F	36 000	326 852	2 567 732	22 747 305	71.33	70.11
		I	1 136 021	6 873 929	38 342 250	227 304 779	33.75	34.21
Teck Metals	Permit 244	F	0	405	0	9 177	0.00	22.66
Subtotal Firm and Interruptible Exports: British Columbia			1 172 864	7 202 785	40 909 982	250 115 178	34.88	35.96
Manitoba								
Manitoba Hydro	Permit 33	F	30 775	174 323	1 171 140	6 248 998	38.05	35.85
	Permit 34	F	23 090	130 752	878 688	4 687 117	38.05	35.85
	Permit 35	F	98 726	470 582	2 285 351	12 375 571	23.15	25.96
	Permit 155	F	15 629	115 243	675 726	5 304 404	43.24	47.80
	Permit 224	F	164 376	1 422 980	9 640 954	79 428 276	58.65	56.11
	Permit 345	F	383	5 468	27 659	366 911	72.14	67.21
	Permit 352	F	0	12	0	1 513	0.00	124.86
	Permit 355	I	486 600	5 296 737	10 262 974	124 083 440	21.09	23.61
Subtotal Firm and Interruptible Exports: Manitoba			819 579	7 616 098	24 942 490	232 496 231	30.43	31.43
New Brunswick								
Algonquin Tinke	Permit 321	F	9 774	83 406	763 486	6 248 594	78.11	73.29
Emera Energy	Permit 217	F	51 871	154 418	1 878 268	5 838 350	36.21	36.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Fraser Inc.	Permit 225	F	0	127 395	0	12 764 355	0.00	100.45
NB Power	Permit 295	I	80 036	474 800	3 938 251	25 698 882	49.21	56.74
Twin Rivers PCI	Permit 225	F	22 725	40 950	2 219 554	4 161 233	97.67	101.62
Subtotal Firm and Interruptible Exports: New Brunswick			164 406	880 969	8 799 558	54 711 414	53.52	64.08
Nova Scotia								
NS Power Inc.	Permit 332	F	226	3 207	6 262	277 979	27.71	82.20
Subtotal Firm and Interruptible Exports: Nova Scotia			226	3 207	6 262	277 979	27.71	82.20
Ontario								
Allete, Inc.	Permit 261	F	0	4 918	0	167 454	0.00	31.47
Brookfield EM L	Permit 303	F	148 956	1 944 466	6 406 254	88 903 413	39.12	45.39
Bruce Power	Permit 299	F	16 878	361 965	665 869	15 589 761	39.45	42.62
Cargill Trading	Permit 204	F	22 609	180 777	898 755	7 332 848	39.75	39.71
Centre Lane TL	Permit 349	F	6 027	70 209	274 696	3 313 544	45.58	46.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
CITIGROUP	Permit 308	I	22 785	104 098	833 091	4 135 144	36.56	40.44
Constell ECG	Permit 344	I	64 894	876 510	2 162 424	29 608 263	33.32	33.84
CP E. M. Inc.	Permit 187	F	90 019	793 109	3 558 911	35 068 659	39.54	43.97
D&W Subway	Permit 26	F	3	29	0	0	0.00	0.00
DC Energy	Permit 314	I	3 579	12 051	115 666	714 837	32.32	56.99
DTE Energy Trad	Permit 206	F	5 825	134 258	173 045	5 212 499	29.71	41.25
Hydro One Net	Permit 25	F	0	38	0	2 596	0.00	69.18
MAG Energy Sol.	Permit 255	I	60 217	1 038 529	2 343 614	48 291 518	38.92	45.90
Morgan Stanley	Permit 180	I	0	117 603	0	3 620 444	0.00	31.44
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	38.96
Northpoint	Permit 282	I	5 718	99 717	220 170	5 141 761	38.50	49.75
Ont Power Gen	Permit 24	F	14	152	435	4 683	30.91	31.10
OPGI/OHIM	Permit 284	I	54 862	1 123 460	2 309 698	46 398 706	40.36	40.49
		S	0	0	820 447	9 840 476	0.00	154.80
Powerex Corp.	Permit 336	I	33 598	347 085	1 198 435	14 691 587	35.67	43.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Rainbow	Permit 263	I	21 142	57 209	751 756	2 096 400	35.56	36.33
Royal Bank	Permit 328	F	55 032	476 966	1 660 417	16 176 091	30.17	33.32
Saracen Power	Permit 326	I	5 816	94 005	200 914	3 549 963	34.55	38.29
Shell Energy NA	Permit 361	F	500	5 103	6 589	64 775	13.18	12.69
TransAlta Ener	Permit 356	F	22 483	682 589	810 596	25 795 412	36.05	36.35
Twin Cities CAN	Permit 323	F	0	87 490	0	3 839 529	0.00	44.14
Vitol Inc.	Permit 358	F	1	1	41	41	40.92	40.92
West Oaks	Permit 346	I	0	90 437	0	3 382 832	0.00	37.58
Subtotal Firm and Interruptible Exports: Ontario			640 958	8 703 397	24 591 374	363 147 074	37.31	41.37
Quebec								
Brookfield EM L	Permit 303	F	104 677	1 125 995	4 476 424	54 837 639	38.99	48.89
Emera Energy	Permit 217	F	10 732	136 721	428 395	5 041 649	39.92	39.53
Hydro-Quebec	Licence 180	F	81 362	862 392	5 897 928	55 871 163	32.17	31.66
	Licence 181	F	13 254	148 177	934 732	9 111 590	32.17	31.64
	Licence 182	F	11 960	133 017	842 270	8 191 380	32.17	31.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Hydro-Quebec	Licence 183	F	23 078	232 458	1 626 664	15 059 605	32.17	31.66
	Licence 184	F	13 795	149 940	1 100 260	10 469 452	32.17	31.66
	Permit 20	F	571	1 815	46 069	143 703	80.66	78.83
	Permit 359	F	1 814	19 636	118 683	1 426 669	65.43	72.66
		I	709 085	11 230 261	27 749 050	479 181 307	35.28	41.74
MEHQ	Permit 334	I	155 900	1 534 740	5 777 002	74 051 705	37.06	48.37
Royal Bank	Permit 328	F	0	444	0	8 904	0.00	20.06
Subtotal Firm and Interruptible Exports: Quebec			1 126 228	15 575 596	48 997 477	713 394 765	35.59	41.80
Saskatchewan								
Northpoint	Permit 282	I	17 119	109 633	492 202	3 419 892	28.75	30.91
Rainbow	Permit 263	I	477	615	35 108	39 519	73.60	64.26
Subtotal Firm and Interruptible Exports: Saskatchewan			17 596	110 248	527 310	3 459 411	29.97	31.10
Total Firm and Interruptible Exports:			3 946 079	40 127 746	148 878 480	1 618 510 680	35.30	39.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	48.07
Constell ECG		P	0	320	0	15 762	0.00	39.52
Enmax Marketing		P	0	45	0	1 317	0.00	33.37
Morgan Stanley		P	10 386	62 795	306 387	3 271 100	29.50	46.79
Northpoint		P	26 771	301 669	962 023	7 010 493	35.94	24.50
Powerex Corp.		P	54 310	61 597	1 442 173	1 651 161	26.55	26.05
TransAlta Ener		P	46	7 133	1 903	243 426	41.08	35.02
TransCan Energy		P	27 897	279 833	1 071 845	8 298 131	38.42	30.75
Subtotal Purchased Imports: Alberta			119 410	713 512	3 784 332	20 496 804	31.69	29.48
British Columbia								
BC Hydro		N	41 328	41 328	0	0	0.00	0.00
		P	0	16	0	542	0.00	33.86
CP E. M. Inc.		P	0	26 771	0	794 787	0.00	40.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
FortisBC	-	P	11 010	319 391	316 297	4 721 695	28.73	18.44
Powerex Corp.		P	494 018	7 937 375	13 738 584	157 663 450	27.81	22.03
Rainbow		P	0	3 334	0	120 719	0.00	79.79
Teck Metals		P	0	25 570	0	33 921	0.00	14.86
Subtotal Purchased Imports: British Columbia			505 028	8 312 457	14 054 881	163 335 113	27.83	22.14
Manitoba								
Manitoba Hydro		P	9 098	65 738	199 844	2 019 522	21.97	32.41
Powerex Corp.		P	0	4	0	128	0.00	11.06
Rainbow		P	0	1 284	0	218 888	0.00	169.18
Subtotal Purchased Imports: Manitoba			9 098	67 026	199 844	2 238 538	21.97	34.12
New Brunswick								
Algonquin Tinc		P	45	654	3 546	48 147	78.11	69.79
Constell ECG		P	160	160	6 027	6 027	37.67	37.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Emera Energy	-	P	28	1 977	1 105	74 693	39.46	36.71
NB Power		P	1 246	462 167	59 098	28 068 100	47.43	58.60
Subtotal Purchased Imports: New Brunswick			1 479	464 957	69 777	28 196 967	47.17	58.52
Nova Scotia								
NS Power Inc.		P	9 101	100 976	460 331	8 108 908	50.58	76.62
Subtotal Purchased Imports: Nova Scotia			9 101	100 976	460 331	8 108 908	50.58	76.62
Ontario								
Abitibi		P	0	51	0	1 956	0.00	38.74
Brookfield EM L		P	0	1 930	0	37 315	0.00	19.33
Bruce Power		P	62	2 699	2 230	125 492	35.97	45.87
Cargill Trading		P	0	23 551	0	788 102	0.00	31.14
Centre Lane TL		P	240	9 826	3 795	465 478	15.81	36.05
CITIGROUP		P	0	43 687	0	1 812 726	0.00	41.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Constell ECG	-	P	0	387	0	12 238	0.00	31.04
CPE M. Inc.		P	83 244	764 369	3 382 784	29 545 758	40.64	39.25
D&W Subway		P	1	5	0	0	0.00	0.00
DC Energy		P	0	500	0	14 116	0.00	27.92
DTE Energy Trad		P	1 600	22 465	41 401	716 052	25.88	32.33
MAG Energy Sol.		P	22 820	116 780	673 623	4 338 318	29.52	37.50
Manitoba Hydro		P	66 505	363 343	1 454 327	10 243 069	21.87	28.32
Northpoint		P	3 148	15 927	66 464	436 851	21.11	29.08
OPGI/OHIM		P	147	1 650	1 804	52 759	12.27	32.08
		S	0	0	11 375	355 785	0.00	0.00
Powerex Corp.		P	1 698	15 004	76 224	634 297	44.89	38.50
Rainbow		P	47	47	1 139	1 139	24.23	24.23
Royal Bank		P	1 836	17 622	55 269	537 705	30.10	29.82
Saracen Power		P	200	2 279	6 753	85 504	33.77	37.52
TransAlta Ener		P	3 225	19 436	86 797	694 681	26.91	33.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
West Oaks	-	P	0	398	0	19 213	0.00	47.37
Subtotal Purchased Imports: Ontario			184 773	1 421 956	5 852 611	50 562 768	31.67	34.34
Quebec								
Emera Energy		P	4 736	10 814	203 390	405 239	42.95	35.69
Hydro-Quebec		P	85 346	270 450	2 522 806	9 734 529	29.22	34.39
MEHQ		P	360	6 349	13 769	343 759	38.25	50.35
Powerex Corp.		P	5	69	246	1 750	49.26	41.43
Royal Bank		P	0	11	0	313	0.00	28.41
Subtotal Purchased Imports: Quebec			90 447	287 693	2 740 211	10 485 590	29.98	34.48
Saskatchewan								
Northpoint		P	19 473	216 745	545 279	6 024 842	28.00	26.68
Powerex Corp.		P	1	3	27	87	27.05	17.42
Rainbow		P	1 140	5 158	101 873	603 645	89.36	117.29
Subtotal Purchased Imports: Saskatchewan			20 614	221 906	647 179	6 628 573	31.40	27.97
Total Purchased Imports:			939 950	11 590 483	27 809 166	290 053 261	29.56	27.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Alaska	British Columbia	842	1 591	0	53 654	0.00	39.37
Subtotal Exports: Alaska		842	1 591	0	53 654	0.00	39.37
Arizona	British Columbia	27 009	430 669	1 062 995	17 520 650	39.36	40.21
Subtotal Exports: Arizona		27 009	430 669	1 062 995	17 520 650	39.36	40.21
California	Alberta	0	75	0	4 842	0.00	64.56
	British Columbia	564 105	4 216 863	20 823 809	148 809 188	36.91	36.67
Subtotal Exports: California		564 105	4 216 938	20 823 809	148 814 030	36.91	36.67
Colorado	British Columbia	0	135	0	7 396	0.00	54.78
Subtotal Exports: Colorado		0	135	0	7 396	0.00	54.78
Idaho	British Columbia	567	24 445	21 360	1 118 810	37.67	45.84
Subtotal Exports: Idaho		567	24 445	21 360	1 118 810	37.67	45.84
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		0	150	0	19 005	0.00	126.70
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	210	560	10 565	23 290	50.31	37.88
Subtotal Exports: Indiana		210	608	10 565	24 438	50.31	37.55
Maine	New Brunswick	164 406	880 969	8 799 558	54 711 414	53.52	64.08
	Nova Scotia	226	3 207	6 262	277 979	27.71	82.20
	Quebec	125 925	986 360	4 875 479	50 410 161	38.72	52.08
Subtotal Exports: Maine		290 557	1 870 536	13 681 299	105 399 554	47.09	58.32
Massachusetts	Ontario	45	65 017	1 527	2 678 663	33.94	46.54
Subtotal Exports: Massachusetts		45	65 017	1 527	2 678 663	33.94	46.54

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Michigan	Ontario	214 434	3 339 955	8 206 951	135 712 743	38.27	40.38
	Quebec	9 165	258 982	354 627	13 734 229	38.69	52.06
	Saskatchewan	477	615	35 108	39 519	73.60	64.26
Subtotal Exports: Michigan		224 076	3 599 552	8 596 687	149 486 492	38.37	41.04
Minnesota	Ontario	6 997	145 796	311 174	5 751 821	30.86	33.20
Subtotal Exports: Minnesota		6 997	145 796	311 174	5 751 821	30.86	33.20
Missouri	Ontario	2 075	8 996	96 939	520 618	46.72	57.87
Subtotal Exports: Missouri		2 075	8 996	96 939	520 618	46.72	57.87
Montana	British Columbia	1 964	34 625	61 576	1 167 025	31.35	34.64
Subtotal Exports: Montana		1 964	34 625	61 576	1 167 025	31.35	34.64
ND/Minn	Manitoba	819 579	7 616 098	24 942 490	232 496 231	30.43	31.43
Subtotal Exports: ND/Minn		819 579	7 616 098	24 942 490	232 496 231	30.43	31.43
Nevada	British Columbia	2 466	177 168	98 450	7 705 049	39.92	43.55
Subtotal Exports: Nevada		2 466	177 168	98 450	7 705 049	39.92	43.55
New England	Ontario	54 565	818 884	2 708 949	40 484 730	39.04	48.05
	Quebec	382 290	6 349 633	16 892 607	303 033 595	37.32	46.63
Subtotal Exports: New England		436 855	7 168 517	19 601 556	343 518 326	37.54	46.81
New Mexico	British Columbia	1 940	37 663	108 900	1 855 480	56.13	49.79
Subtotal Exports: New Mexico		1 940	37 663	108 900	1 855 480	56.13	49.79
New York	Ontario	301 070	3 515 143	10 738 899	140 713 638	35.67	39.97
	Quebec	461 529	6 419 926	16 285 139	245 573 462	34.19	37.94
Subtotal Exports: New York		762 599	9 935 070	27 024 038	386 287 099	34.77	38.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
North Dakota	Alberta	0	2 626	0	59 365	0.00	24.22
	British Columbia	10	10	0	0	0.00	0.00
	Saskatchewan	17 119	109 633	492 202	3 419 892	28.75	30.91
Subtotal Exports: North Dakota		17 129	112 269	492 202	3 479 257	28.74	30.09
Oregon	British Columbia	186 028	523 616	6 987 186	19 377 382	37.56	37.13
Subtotal Exports: Oregon		186 028	523 616	6 987 186	19 377 382	37.56	37.13
Pen/NJersey/Maryla	Ontario	58 308	634 326	2 383 562	29 179 082	40.88	45.97
Subtotal Exports: Pen/NJersey/Maryland		58 308	634 326	2 383 562	29 179 082	40.88	45.97
Pennsylvania	Ontario	3 278	167 080	131 575	7 726 694	40.14	45.25
Subtotal Exports: Pennsylvania		3 278	167 080	131 575	7 726 694	40.14	45.25
Utah	British Columbia	701	8 849	38 452	451 119	54.85	53.03
Subtotal Exports: Utah		701	8 849	38 452	451 119	54.85	53.03
Vermont	Ontario	186	8 201	11 798	379 085	63.43	46.22
	Quebec	147 319	1 560 695	10 589 625	100 643 318	32.60	32.07
Subtotal Exports: Vermont		147 505	1 568 896	10 601 423	101 022 403	32.64	32.12
Washington	Alberta	4 222	32 697	104 026	843 273	24.64	34.10
	British Columbia	387 018	1 736 585	11 696 689	51 480 744	30.22	32.14
Subtotal Exports: Washington		391 240	1 769 282	11 800 715	52 324 017	30.16	32.30
Wyoming	British Columbia	3	9 857	0	526 386	0.00	53.27
Subtotal Exports: Wyoming		3	9 857	0	526 386	0.00	53.27
Total Exports		3 946 079	40 127 746	148 878 480	1 618 510 680	35.30	39.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Arizona	Alberta	0	173	0	6 754	0.00	39.04
	British Columbia	395	8 806	13 497	82 525	34.17	12.53
Subtotal Imports: Arizona		395	8 979	13 497	89 279	34.17	12.87
California	British Columbia	3 934	95 434	-5 390	156 242	-1.37	8.07
Subtotal Imports: California		3 934	95 434	-5 390	156 242	-1.37	8.07
Colorado	British Columbia	860	4 762	10 671	62 318	12.41	13.63
Subtotal Imports: Colorado		860	4 762	10 671	62 318	12.41	13.63
Idaho	British Columbia	1 428	32 801	26 278	219 000	18.40	9.60
Subtotal Imports: Idaho		1 428	32 801	26 278	219 000	18.40	9.60
Indiana	Alberta	0	1 073	0	53 374	0.00	40.13
	British Columbia	0	325	0	4 785	0.00	6.35
	Manitoba	0	1 284	0	218 888	0.00	169.18
	Ontario	47	47	1 139	1 139	24.23	24.23
	Saskatchewan	618	618	66 821	66 821	108.12	108.12
Subtotal Imports: Indiana		665	3 347	67 960	345 007	102.20	73.69
Maine	New Brunswick	1 319	464 797	63 749	28 190 939	48.32	58.53
	Nova Scotia	0	100	0	2 501	0.00	25.01
Subtotal Imports: Maine		1 319	464 897	63 749	28 193 440	48.32	58.52
Massachusetts	Ontario	250	5 253	10 580	304 565	42.32	54.92
Subtotal Imports: Massachusetts		250	5 253	10 580	304 565	42.32	54.92
Michigan	New Brunswick	160	160	6 027	6 027	37.67	37.67

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Michigan	Ontario	94 806	367 615	2 185 817	10 728 424	23.06	31.12
	Quebec	160	269	6 572	10 349	41.07	31.76
Subtotal Imports: Michigan		95 126	368 044	2 198 417	10 744 801	23.11	31.13
Minnesota	Alberta	0	120	0	5 413	0.00	48.07
	Ontario	1 366	123 294	43 795	3 686 095	32.06	30.17
Subtotal Imports: Minnesota		1 366	123 414	43 795	3 691 508	32.06	30.22
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		0	201	0	6 959	0.00	34.62
Montana	Alberta	795	823	19 512	19 729	24.54	23.97
	British Columbia	35 811	321 555	787 767	4 658 676	22.00	17.17
Subtotal Imports: Montana		36 606	322 378	807 280	4 678 405	22.05	17.18
ND/Minn	Manitoba	9 098	65 738	199 844	2 019 522	21.97	32.41
Subtotal Imports: ND/Minn		9 098	65 738	199 844	2 019 522	21.97	32.41
Nevada	British Columbia	123	6 155	6 576	124 681	53.47	23.33
Subtotal Imports: Nevada		123	6 155	6 576	124 681	53.47	23.33
New England	Quebec	0	1 692	28 573	136 714	0.00	32.47
Subtotal Imports: New England		0	1 692	28 573	136 714	0.00	32.47
New Mexico	British Columbia	1 926	15 906	25 673	160 732	13.33	14.37
Subtotal Imports: New Mexico		1 926	15 906	25 673	160 732	13.33	14.37
New York	Alberta	10 386	62 795	306 387	3 271 100	29.50	46.79
	Ontario	83 002	897 715	3 448 100	34 450 530	41.54	38.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
New York	Quebec	90 180	285 444	2 701 716	10 329 336	29.96	35.45
Subtotal Imports: New York		183 568	1 245 954	6 456 203	48 050 965	35.17	37.40
North Dakota	Alberta	2 595	31 970	104 668	734 449	40.33	22.98
	Saskatchewan	19 995	221 285	580 332	6 561 666	29.02	27.83
Subtotal Imports: North Dakota		22 590	253 255	685 000	7 296 115	30.32	27.43
Oregon	British Columbia	33 913	333 293	644 536	3 706 469	19.01	12.99
Subtotal Imports: Oregon		33 913	333 293	644 536	3 706 469	19.01	12.99
Pennsylvania	Alberta	10 525	12 639	176 550	244 105	16.77	19.01
	British Columbia	2 999	23 941	56 233	502 311	18.75	20.67
	Manitoba	0	4	0	128	0.00	11.06
	Nova Scotia	9 101	100 876	460 331	8 106 407	50.58	76.65
	Ontario	5 302	26 585	163 181	1 230 901	30.78	48.69
	Saskatchewan	1	3	27	87	27.05	17.42
Subtotal Imports: Pennsylvania		27 928	164 048	856 321	10 083 938	30.66	61.51
Texas	British Columbia	0	85	0	336	0.00	3.95
Subtotal Imports: Texas		0	85	0	336	0.00	3.95
Utah	British Columbia	46	721	858	8 646	18.65	19.25
Subtotal Imports: Utah		46	721	858	8 646	18.65	19.25
Vermont	Ontario	0	1 246	0	154 156	0.00	123.72
	Quebec	107	288	3 350	9 192	31.31	31.92
Subtotal Imports: Vermont		107	1 534	3 350	163 348	31.31	106.48
Washington	Alberta	95 109	603 919	3 177 214	16 161 881	33.41	28.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP11	JAN11 - SEP11	SEP11	JAN11 - SEP11	SEP11	L12M
Washington	British Columbia	419 741	7 462 839	12 438 214	153 563 523	29.63	23.06
Subtotal Imports: Washington		514 850	8 066 758	15 615 428	169 725 404	30.33	23.38
Wyoming	British Columbia	3 852	5 835	49 967	84 868	12.97	15.87
Subtotal Imports: Wyoming		3 852	5 835	49 967	84 868	12.97	15.87
Total Imports		939 950	11 590 483	27 809 166	290 053 261	29.56	27.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4
Source of Production Report
Canadian Exports

Page 1
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Fuel Type	SEP11		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	2 304 418	78 289 125	33.97
Imported Coal	11 661	568 932	48.79
Natural Gas	620	18 833	30.38
Other	1 261 299	46 121 411	36.57
Total	3 577 998	124 998 301	34.94

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	SEP11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Algonquin Tinke	Hydraulic	Permit 321	9 774	763 486	78.11
		Subtotal	9 774	763 486	78.11
		Subtotal	9 774	763 486	78.11
BC Hydro	Hydraulic	Permit 298	89	6 445	72.58
		Permit 337	753	263	0.35
		Treaty 0	15 136	0	0.00
		Subtotal	15 978	6 708	0.42
		Subtotal	15 978	6 708	0.42
Brookfield EM L	Hydraulic	Permit 303	98 637	4 726 137	47.91
		Subtotal	98 637	4 726 137	47.91
	Other	Permit 303	154 996	6 156 541	39.72
		Subtotal	154 996	6 156 541	39.72
	Subtotal		253 633	10 882 677	42.91
Bruce Power	Other	Permit 299	16 878	665 869	39.45
		Subtotal	16 878	665 869	39.45
		Subtotal	16 878	665 869	39.45
Cargill Trading	Other	Permit 204	22 609	898 755	39.75
		Subtotal	22 609	898 755	39.75
		Subtotal	22 609	898 755	39.75

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
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TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	SEP11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Centre Lane TL	Other	Permit 349	6 027	274 696	45.58
		Subtotal	6 027	274 696	45.58
		Subtotal	6 027	274 696	45.58
CITIGROUP	Other	Permit 308	22 785	833 091	36.56
		Subtotal	22 785	833 091	36.56
		Subtotal	22 785	833 091	36.56
DC Energy	Other	Permit 314	3 579	115 666	32.32
		Subtotal	3 579	115 666	32.32
		Subtotal	3 579	115 666	32.32
DTE Energy Trad	Other	Permit 206	5 825	173 045	29.71
		Subtotal	5 825	173 045	29.71
		Subtotal	5 825	173 045	29.71
Emera Energy	Other	Permit 217	62 603	2 306 663	36.85
		Subtotal	62 603	2 306 663	36.85
		Subtotal	62 603	2 306 663	36.85
ENMAX Energy Ma	Other	Permit 278	250	6 643	26.57
		Subtotal	250	6 643	26.57
		Subtotal	250	6 643	26.57
Hydro-Quebec	Hydraulic	Licence 180	81 362	2 617 695	32.17
		Licence 181	13 254	426 427	32.17
		Licence 182	11 960	384 794	32.17
		Licence 183	23 078	742 498	32.17

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
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TABLE 5
Source of Production Report
by Exporter

Page 3
11/11/09

Exporter	Fuel Type	Authorization	SEP11		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h
Hydro-Quebec	Hydraulic	Licence 184	13 795	443 832	32.17
		Permit 20	571	46 069	80.66
		Permit 359	710 899	25 133 355	35.35
		Subtotal	854 919	29 794 670	34.85
	Subtotal		854 919	29 794 670	34.85
MAG Energy Sol.	Other	Permit 255	60 217	2 343 614	38.92
		Subtotal	60 217	2 343 614	38.92
	Subtotal		60 217	2 343 614	38.92
Manitoba Hydro	Hydraulic	Permit 33	30 752	1 170 265	38.05
		Permit 34	23 073	878 041	38.05
		Permit 35	98 651	2 283 614	23.15
		Permit 155	15 617	675 208	43.24
		Permit 224	164 252	9 633 681	58.65
		Permit 355	406 776	8 579 390	21.09
		Subtotal	739 121	23 220 199	31.42
	Natural Gas	Permit 33	23	875	38.05
		Permit 34	17	647	38.05
		Permit 35	75	1 736	23.15
		Permit 155	12	519	43.24
		Permit 224	124	7 273	58.65
		Permit 355	369	7 783	21.09
		Subtotal	620	18 833	30.38

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	SEP11		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Manitoba Hydro	Other	Permit 355	79 455	1 675 801	21.09
		Subtotal	79 455	1 675 801	21.09
	Subtotal		819 196	24 914 832	30.41
NB Power Gen.	Imported Coal	Permit 295	11 435	562 670	49.21
		Subtotal	11 435	562 670	49.21
	Other	Permit 295	68 601	3 375 580	49.21
		Subtotal	68 601	3 375 580	49.21
	Subtotal		80 036	3 938 251	49.21
NS Power Inc.	Imported Coal	Permit 332	226	6 262	27.71
		Subtotal	226	6 262	27.71
	Subtotal		226	6 262	27.71
Ont Power Gen	Other	Permit 24	14	435	30.92
		Subtotal	14	435	30.92
	Subtotal		14	435	30.92
OPG/OETIC	Other	Permit 284	54 862	2 309 698	42.10
		Subtotal	54 862	2 309 698	42.10
	Subtotal		54 862	2 309 698	42.10
Powerex Corp.	Hydraulic	Permit 336	585 989	19 777 926	33.75
		Subtotal	585 989	19 777 926	33.75

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
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TABLE 5
Source of Production Report
by Exporter

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11/11/09

Exporter	Fuel Type	Authorization	SEP11		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Powerex Corp.	Other	Permit 336	619 630	22 330 492	36.04
		Subtotal	619 630	22 330 492	36.04
	Subtotal		1 205 619	42 108 417	34.93
Rainbow	Other	Permit 263	21 619	786 864	36.40
		Subtotal	21 619	786 864	36.40
	Subtotal		21 619	786 864	36.40
Royal Bank	Other	Permit 328	55 032	1 660 417	30.17
		Subtotal	55 032	1 660 417	30.17
	Subtotal		55 032	1 660 417	30.17
Saracen Power LP	Other	Permit 326	5 816	200 914	34.55
		Subtotal	5 816	200 914	34.55
	Subtotal		5 816	200 914	34.55
Shell Energy NA	Other	Permit 361	500	6 589	13.18
		Subtotal	500	6 589	13.18
	Subtotal		500	6 589	13.18
Vitol Inc.	Other	Permit 358	1	41	40.92
		Subtotal	1	41	40.92
	Subtotal		1	41	40.92
Total All Exporters			3 577 998	124 998 301	34.94

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

